#### Chain Valley and Mannering Collieries

Combined Community Consultative Committee Meeting Presentation 17<sup>th</sup> November 2021









- 1. Welcome and apologies
- 2. Declarations of interest
- 3. Confirmation of previous minutes
- 4. Business arising
- 5. Correspondence
- 6. **Operational Update**
- 7. Approvals Update
- 8. Environmental Performance
- 9. Environmental Projects
- 10. Site Rehabilitation
- 11. Next meeting

# WELCOME AND APOLOGIES



Welcome

Apologies

**Declaration of interests** 

**Confirmation of previous minutes** 

#### ACTIONS / BUSINESS ARISING FROM PREVIOUS MINUTES



Action / Business Arising	Action Owner	Update
Review potable water use by Delta Coal.	LM	Presented on Slide 24.
Provide proposed depth within Eastern Mining Area.	LM	Presented on Slide 25.
Provide update of rehabilitation security deposit held for CVC and MC.	LM	Presented on Slide 26.
Provide update on objectives of MOP/Rehabilitation Management Plan in regard to Radiata Pine trees at MC.	LM	Presented on Slide 27.
Provide a letter of thanks to Chris Armit.	ММН	Issued.

### CORRESPONDENCE



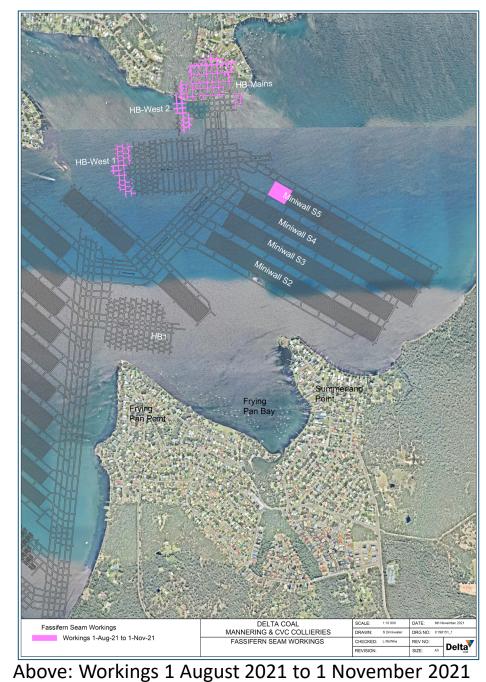
#### **Correspondence since previous meeting**

#### **Outgoing:**

- 24<sup>th</sup> August 2021 MMH emailed letter of appreciation to Chris Armit from CCC
- 2<sup>nd</sup> September 2021 LM/MMH emailed August Delta Coal Newsletter to the CCC
- 3<sup>rd</sup> September 2021 MMH emailed August Delta Coal Newsletter to the president of GaSPPIG.

### OPERATIONAL UPDATE

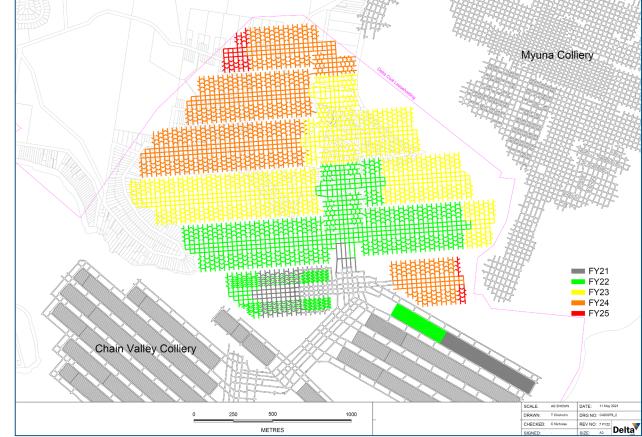
- Production areas are currently under Lake Macquarie and Morisset Peninsula.
- Current operations are firstworkings only (no secondary extraction).
- Miniwall S5 was completed in August 2021.
- Forecast coal production for FY20/21 was reduced from 1.5Mtpa to 1.2 Mtpa.



#### PRODUCTION FORECAST



The forecasted mine design remains the same to previously presented in the Aug-21 CCC meeting.



### APPROVALS - CURRENT



Approval	Status
Chain Valley Collie	ery
Environmental Protection License (EPL) 1770	Updated 30 September 2021
CVC and MC MOP 2020-2023 Amendment 2 Amendment to include the Mining Lease transfer of ML1632 to ML1785.	Approved 30 <sup>th</sup> August 2021 Expires 31/12/2023
Chain Valley Colliery Development Consent CVC SSD-5465 (MOD 4)	Approved 5 <sup>th</sup> August 2021
MWS5 and NPA Extraction Plan	Approved in March 2021
Mannering Collier	y
EPL 191 – Mannering Colliery	Updated April 2021
Mannering Colliery Project Approval PA 06_0311 (MOD 5)	Approved June 2020

### Mining Lease ML1784



Below: Advert placed in Newcastle Herald, 30<sup>th</sup> October 2021.

## LANDOWNER NOTIFICATION

Great Southern Energy Pty Ltd (trading as Delta Coal) registered Mining Lease 1784 on the 14th May 2021, as the result of a partial transfer of Mining Lease 1370 from Centennial Myuna Pty Ltd.

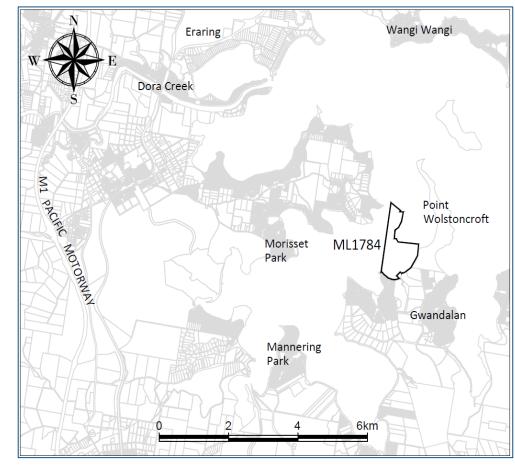
Great Southern Energy Pty Ltd (ABN 40 621 1409 201) gives notice of the partial transfer to landholders as required under the Mining, Exploration and Geoscience Group within Regional NSW & *Mining Lease Conditions 2013.* 



For more information: Email: **info@deltacoal.com.au** Community Information Line: **1800 687 260** 



www.deltacoal.com.au



#### 9

#### DELTA COAL CONSOLIDATION / CONTINUITY PROJECT STAGES

The Environmental Impact Statement for the Consent Consolidation and Eastern Mining Area project is planned for submission in early December 2021.

Environmental Impact Statement Technical Reports				
Subsidence Surface Water				
Groundwater	Aboriginal Archaeology			
Stygofauna	Historic Heritage			
Ecology	Air Quality			
Noise	Greenhouse Gas			
Economics	Social Impact Assessment			



#### Phase two consultation for coal mine extension

TOPICS: Community Consultation Delta Coal Development Mining



Chain Valley Colliery

#### SEPTEMBER 8, 2021

Delta Coal is seeking community feedback on plans to consolidate the operations of Chain Valley and Mannering collieries under the one development approval and extend it until 2029, as well as expand mining into Chain Valley Bay.

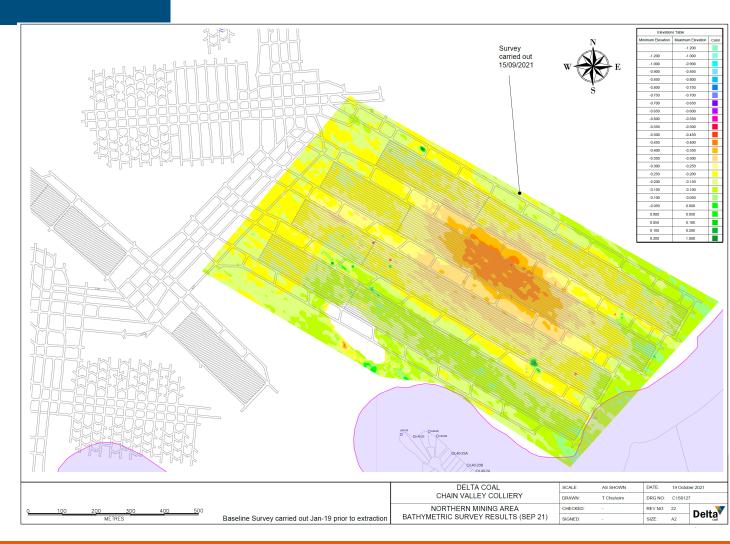
Above: Article in Central Coast Chronicles inviting community feedback.

### SUBSIDENCE MONITORING



Bathymetric surveys for Miniwalls S2 – S5 completed in September 2021 following completion of MWS5.

The maximum subsidence observed from the baseline survey was <500mm. The maximum predicted subsidence was 780mm for MWS2-MWS5.

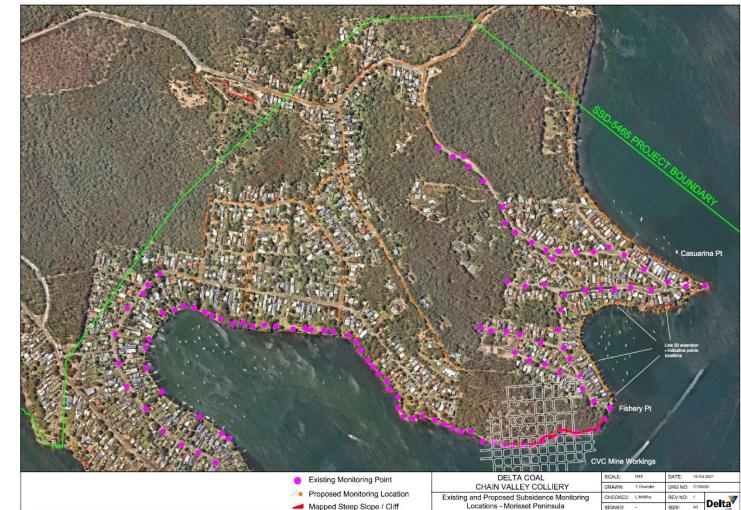


#### SUBSIDENCE MONITORING CONT.



- Subsidence monitoring points installed on foreshore in-situ rock/trees in Brightwaters, Mirrabooka and Sunshine.
- Monitoring points installed and monitoring points remaining to be installed are shown on the adjacent figure.

•



#### ENVIRONMENTAL INCIDENTS / NON-COMPLIANCES

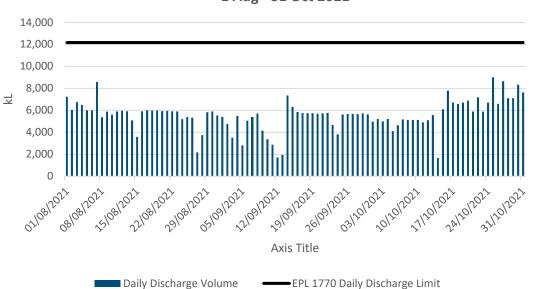


Date	Incident type	Incident Details	Corrective Actions
		Technical non-compliance of depositional dust gauges DDG005 (gauge contamination) and DDG006 (broken gauge).	Reported the technical non compliance.
09.09.21 _ 11.10.21	Depositional Dust technical non- compliance	<ul> <li>DDG005 (CVC Vent Fan) Dust Gauge</li> <li>Composition:</li> <li>Polysaccharide slime (60%), dirt (10%), vegetation (10%), sand (10%), insects (10%), coal (&lt;5%).</li> </ul>	Obtain approval to substitute gauge DDG005 with DDG006 from DPIE (under-way).
		DDG006 (CVC Vent Fan) Dust Gauge Composition:	
		<ul> <li>Glass (70%), Insects (15%), polysaccharide slime (5%), dirt (5%), coal (5%).</li> </ul>	

#### SURFACE WATER DISCHARGE – CHAIN VALLEY COLLIERY







LDP1	Limits	Aug- 2021	Sep- 2021	Oct- 2021
Faecal Coliforms (CFU/100ml)	200	60	7	40
Total Suspended Solids (mg/kg)	50	14	19	<5
pH (pH Units)	6.5-8.5	7.70	7.71	7.66

#### SURFACE WATER QUALITY – MANNERING COLLIERY

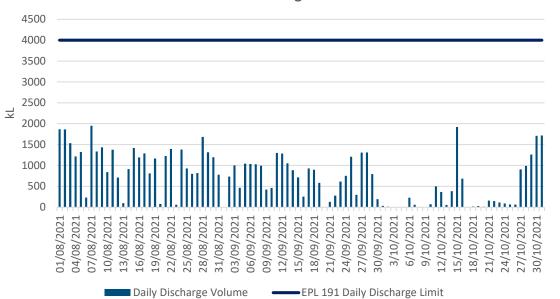


#### Mannering Colliery Monthly Average Water Quality Results – Licenced Discharge Point 1

LD	P1	Limits	Aug 2021 Average	Sept 2021 Average	Oct 2021 Average
Oil Gre mg	ase	10	<5	<5	<5
TS mg		50	5.2^	10^	5.5^
p	н	6.5-8.5	7.83	7.99	8.1

^ Where an analyte concentration is reported as less than the limit of quantitation (LOQ), the concentration is assumed at the LOQ for the purpose of determining an average value.

Mannering Colliery – Surface Water Daily Discharge Volumes 1 Aug - 31 Oct 2021



### **DEPOSITIONAL DUST –** CHAIN VALLEY COLLIERY



CVC Depositional Dust (12 month rolling average) 8 **CVC** depositional 7 6 5 g/m2/month 3 2 0 Oct-20 Nov-20 Dec-20 Jan-21 Feb-21 Mar-21 Apr-21 May-21 Jun-21 Jul-21 Aug-21 Sep-21 Oct-21 Limit DDG001 - Mine Cottages DDG002 - South Easement (Near Stockpile) DDG003 - Macquarie Shores Village DDG004 - North Easement DDG005 - Adjacent Vent Fan Site

DDG006 - Adjacent Vent Fan Site

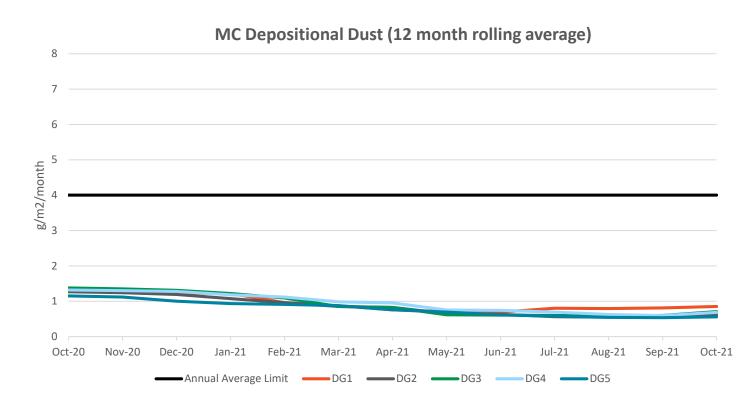
dust gauge locations are available in the CVC Air Quality Management Plan (available on the Delta Coal website).

Technical non compliance of DDG005 due to ongoing gauge contamination.

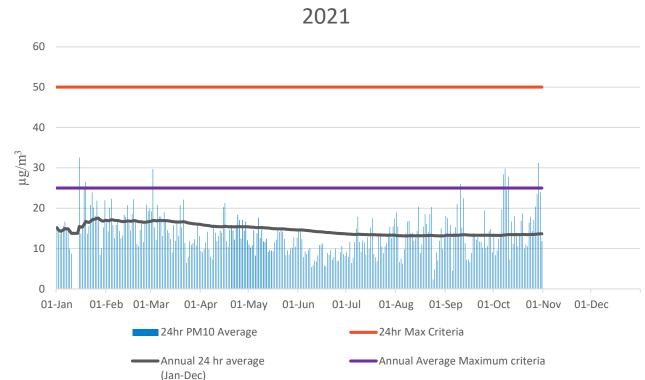
#### DEPOSITIONAL DUST – MANNERING COLLIERY



MC depositional dust gauge locations are available in the MC Air Quality Management Plan (available on the Delta Coal website).







Delta Coals tapered element oscillating microbalance (TEOM) PM10 monitor is located at the Mannering Park Sewage Treatment Plan. No exceedances of the average annual or 24hr criteria have been observed year to date.

# PM10 Monitoring

### PM<sub>2.5</sub> MONITORING

Delta Coal utilises Delta Electricity's Beta Attenuation Monitoring (BAM) PM2.5 continuous monitor located in Wyee.

There have been no exceedances of the average annual limit or daily average PM2.5 limits recorded in the 2021 calendar year.

5

0

01/01/2021

01/02/2022

01/03/2021

PM2.5 24/hr Average

01/04/2021

01/05/2021

01/06/2022



01/07/2022

01/08/2022

01/09/2021

PM2.5 Annual Average PM2.5 24hr Limit PM2.5 Annual Average Limit

Wyee (Delta Electricity) - PM2.5 Monitoring 2021



01/12/2021

01/11/2021

01/10/2021

### LAKE MACQUARIE BENTHIC COMMUNITIES SURVEY

Delta Coal undertakes half-yearly benthic community surveys within potential impacted areas of Lake Macquarie. Samples of benthos are collected and analysed by volume and size.

In September 2021 a total of 2096 organisms greater than 1 mm in size were recorded comprising 13 species.

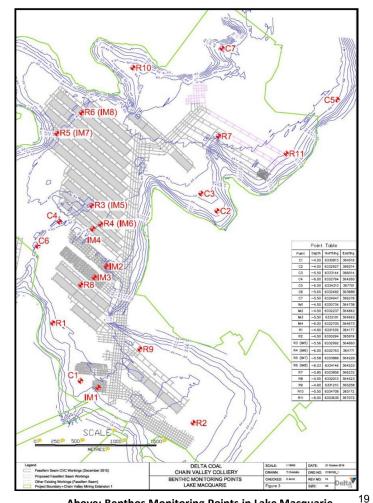
The results are an improvement from September 2019 and 2020 results where 815 and 1367 organisms were identified (respectively) comprising 12 species.

Reduced Dissolved Oxygen (DO) concentrations for prolonged periods of time in bottom waters have historically caused benthic community extinction events in Lake Macquarie. In September 2021 monitoring DO levels ranged from 84.6% to 101% saturation. Healthy aquatic environments typically have DO saturation ranges of 80 – 120 %. Few fish species tolerate prolonged exposure to DO levels below roughly 30-40% (source: 'Fish Kills in NSW FAQ's, NSW Department of Primary Industries - Fisheries, August 2011')

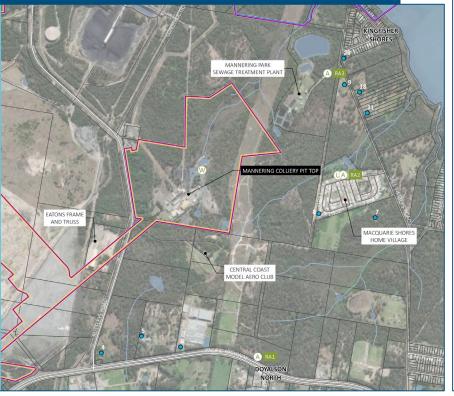
The report concluded that predicted subsidence of up to 780mm has, to date, had little to no discernible effect on the composition and abundance of organisms.

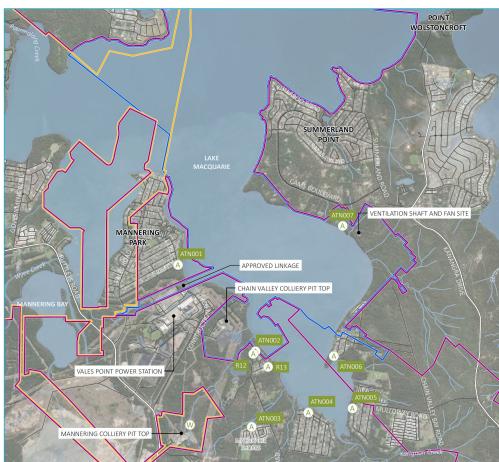


Above: Benthos sampled within Lake Macquarie



#### Noise Monitoring Locations





#### KEY

- A Noise monitoring location
- W Meteorological station
- Project area Project area
- Mannering Coal project approval boundary (boundary offset for clarity)
- Chain Valley Colliery development consent bounday (boundary offset for clarity)

- Major road
- Minor road
- Watercourse/drainage line
- Waterbody

### NOISE MONITORING MANNERING COLLIERY OCTOBER 2021



Mannering Colliery monthly noise monitoring locations are detailed in the Mannering Colliery Noise Management Plan (available on the Delta Coal website).

Date	Time	ime Location		Site Contributions, dB		Very Noise enhancing Met Conditions?	Noise L	imits, dB
			mod factor	LAEQ LAMAX		wiet conditions:	LAEQ	LAMAX
			Mannering Co	lliery Octo	ber 2021 Mo	onitoring		
18-Oct	9:42 PM	RA1	N/A	<36	N/A	Ν	36	N/A
18-Oct	10:00 PM	RA1	N/A	<36	<36	N	36	46
18-Oct	9:15 PM	RA2	N/A	IA	N/A	Ν	40	N/A
18-Oct	10:45 PM	RA2	N/A	<30	<38	N	40	45
18-Oct	8:50 PM	RA3	N/A	IA	N/A	N	39	N/A
18-Oct	10:22 PM	RA3	N/A	IA	IA	N	39	49
		Μ	annering Colli	iery Septer	nber 2021 N	Aonitoring		
23-Sep	6:36 PM	RA1	N/A	IA	N/A	N	36	N/A
23-Sep	4:30 AM	RA1	N/A	IA	IA	N	36	46
23-Sep	7:45 PM	RA2	N/A	IA	N/A	N	40	N/A
23-Sep	3:00 AM	RA2	N/A	<40	<40	Ν	40	45
23-Sep	4:00 AM	RA2	N/A	≤40	43	Ν	40	45
23-Sep	5:00 AM	RA2	N/A	≤38	45	Ν	40	45
23-Sep	6:00 AM	RA2	N/A	IA	IA	Ν	40	45
23-Sep	6:56 PM	RA3	N/A	IA	NA	Ν	39	N/A
23-Sep	3:30 AM	RA3	N/A	<39	≤39	Ν	39	49
			Mannering Co	olliery Augu	ust 2021 Mo	onitoring		
30-Aug	9:36 PM	RA1	N/A	≤36	N/A	Ν	36	N/A
30-Aug	4:27 AM	RA1	N/A	IA	IA	Ν	36	46
30-Aug	8:30 PM	RA2	N/A	IA	IA	Ν	40	N/A
30-Aug	3:00 AM	RA2	N/A	39	40	Ν	40	45
30-Aug	4:00 AM	RA2	N/A	<39	<39	Ν	40	45
30-Aug	5:00 AM	RA2	N/A	<39	<39	Ν	40	45
30-Aug	6:00 AM	RA2	N/A	IA	IA	Ν	40	45
30-Aug	9:01 PM	RA3	N/A	<35	N/A	Ν	39	N/A
30-Aug	3:30 AM	RA3	N/A	<39	<39	Ν	39	49

### NOISE MONITORING CHAIN VALLEY COLLIERY Q3 2021



Chain Valley Colliery Q3 noise monitoring was considered an extended noise monitoring round, as required annually.

A total of 12 measurements (3 day, 3 eve and 3 night) were taken at each monitoring location.

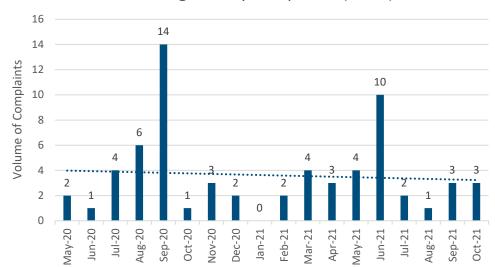
		Chain Valley Co	olliery Q3 2021	Monitoring		
Data	-		Noise Limits, dB			
Date	Time	Location	LAEQ	LAMAX	Q3 Compliance Status	
17, 23-Sep	Day	ATN001	38	N/A	Compliant	
23-Sep	Evening	ATN001	38	N/A	Compliant	
24-Sep	Night	ATN001	38	45	Compliant	
17-Sep	Day	ATN002	49	N/A	Compliant	
23-Sep	Evening	ATN002	49	N/A	Compliant	
23, 24-Sep	Night	ATN002	49	54	Compliant	
17-Sep	Day	ATN003	36	N/A	Compliant	
23-Sep	Evening	ATN003	36	N/A	Compliant	
24-Sep	Night	ATN003	36	45	Compliant	
17-Sep	Day	ATN004	35	N/A	Compliant	
23-Sep	Evening	ATN004	35	N/A	Compliant	
23-Sep	Night	ATN004	35	45	Compliant	
17-Sep	Day	ATN005	35	N/A	Compliant	
23-Sep	Evening	ATN005	35	N/A	Compliant	
23-Sep	Night	ATN005	35	45	Compliant	
17-Sep	Day	ATN006	37	N/A	Compliant	
23-Sep	Evening	ATN006	37	N/A	Compliant	
23-Sep	Night	ATN006	37	45	Compliant	
17-Sep	Day	ATN007	46^	N/A	Compliant	
23-Sep	Evening	ATN007	46^	N/A	Compliant	
23-Sep	Night	ATN007	46^	46	Compliant	
17-Sep	Day	R12	49	N/A	Compliant	
23-Sep	Evening	R12	49	N/A	Compliant	
23, 24-Sep	Night	R12	49	53	Compliant	
17-Sep	Day	R13	43	N/A	Compliant	
23-Sep	Evening	R13	43	N/A	Compliant	
23, 24-Sep	Night	R13	43	49	Compliant	

### COMMUNITY COMPLAINTS



#### 2021 Complaints (Jan -July)

- 1 community complaint in 2021 for Chain Valley Colliery (resident of Gwandalan suspected potential subsidence associated with circa 1970's Wallarah Colliery workings and was referred to the NSW Subsidence Advisory Board, no update has been received to date)
- 38 community complaints year to date for Mannering Colliery (noise complaints sourcing from a resident of Macquarie Shores Home Village)



#### Mannering Colliery Complaints (noise)

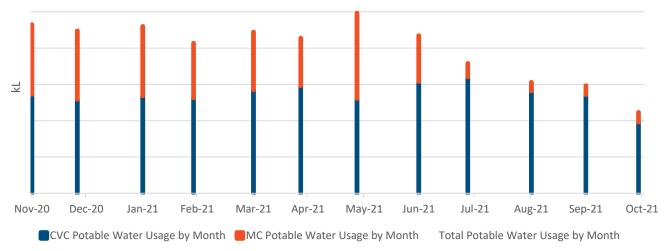
### CCC ENQUIRY 1. REVIEW OF POTABLE WATER USAGE

Over the last 12 months Delta Coals has reduced its monthly potable water usage.

MC and CVC potable water supply is linked underground to achieve adequate water pressure for dust suppression.

Delta Coal seeks to save and improve potable water usage where possible and consistently reviews potable water usage to identify potential improvements in usage.

#### CVC and MC Potable Water Combined (kL)





CCC Enquiry 2. Proposed depth of cover in the Eastern Mining Area



The proposed depth of mining (first workings only) in the Great Northern Seam per the geotechnical investigation for the **Eastern Mining Area** indicates a depth of cover ranging from 140m to 200m. The subsidence impact assessment will be available appended to the EIS when on public exhibition.



Chain Valley Colliery - Great Northern

Depth of Cover to Great Northern Seam (m)

CHAIN VALLEY COLLIERY	
GREAT NORTHERN SEAM DEPTH OF COVER	

NTS	DATE:	24 Nove	nber 2021
G Lord	DRG NO:	C3G000	2.dwg
	REV NO:	0	Delta
-	SIZE:	A3	Delta

### CCC ENQUIRY 3. REHABILITATION COST ESTIMATES



Delta Coal determines it's rehabilitation cost estimates and security deposit held by the NSW Resources Regulator for Chain Valley Colliery and Mannering Colliery through the NSW Resources Regulator – Rehabilitation Cost Estimation Tool.

Delta Coal does not have a requirement to undertake progressive rehabilitation due to the nature of the operation.

Revisions to the NSW Resources Regulator Mining Lease conditions will require Delta Coal implement a Rehabilitation Management Plan by July 2022.

Mannering Colliery         CCL 719 (1973), CCL 721 (1973)         \$6,261,	000.00

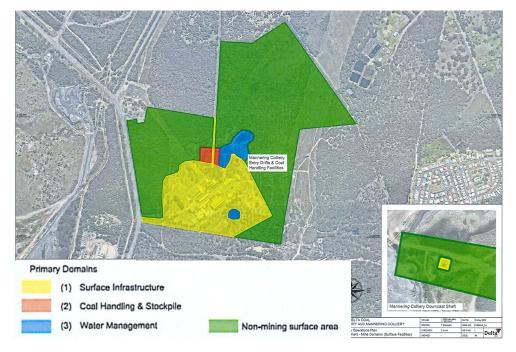
Above: exerts from NSW Resources Regulator – Assessed Deposits Table (<u>https://www.resourcesregulator.nsw.gov.au/environment/rehabilitation/rehabilitation-security-deposits</u>)

### CCC ENQUIRY 4. MC RADIATA PINES

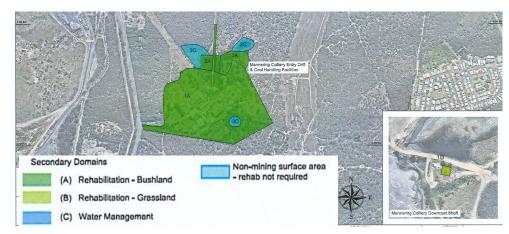
Following presentation of Delta Coal rehabilitation objectives in the August CCC meeting, a query was raised regarding the radiata pines at the front of MC and how this met MC rehabilitation objectives (i.e. portions of MC Domain 1A to Broad Leaf Scribbly Gum vegetation communities).

The vegetated portion containing radiata pine amongst other vegetation along Ruttley's Road within the MC site boundary is not identified as a domain for rehabilitation within the MOP, as this portion of the site is identified as a nonmining surface area (adjacent top figure).

Notably, Radiata Pine is not a listed noxious weed in NSW requiring control.



Above: MC current surface domains per the Delta Coal MOP Below: MC proposed rehabilitation domains per the Delta Coal MOP



#### EPL 1770 update / CVC Site Sever Connection

A variation to EPL 1770 was provided by the NSW EPA on the 30<sup>th</sup> September 2021.

#### **Updates include:**

**PRP8** – CVC's Sewer connection, was introduced to EPL 1770 in 2016, following faecal coliform exceedances. Following Variation to EPL 1770 in September 2021, the delivery date for PRP8 is now due by 22 August 2022, anticipated completion by March 2022.

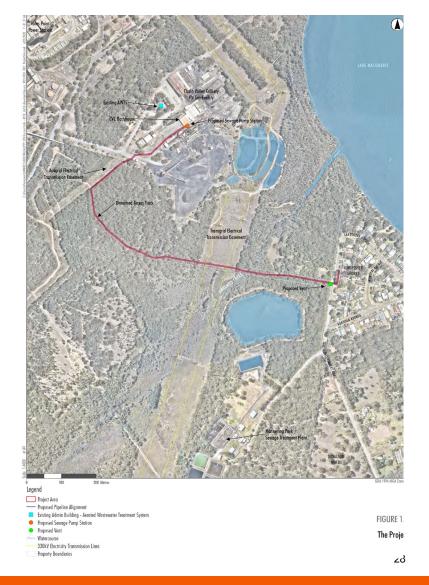
Tenders were run through July/Aug 2021 and Rivers Construction were awarded the contract with the contract in October 2021.

**PRP9 (added to EPL1770 in September Variation)** – Upgrade administration building septic treatment system to a current best practice sewage management system. Due by 25 February 2022.

#### Other license conditions varied included:

- Alignment of licensed coal handling tonnages from 1.5 Mtpa to 2.1 Mtpa (per Development Consent SSD-5465);
- Updates to bunding condition to remove any drain valves; and
- Administrative updates to typographical errors and inconsistencies within the CVC's Development Consent.









## QUESTIONS

Next Meeting: Wednesday 16<sup>th</sup> February 2021